Data Entry Tab - do not print or otherwise include in ESTMA Report

General Instructions
Information entered in these cells will automatically populate mandatory cells in the cover page and payments tabs. Do not include this tab in your final ESTMA report published online. Once completed, right click on the
"Data Entry" tab at the bottom of the worksheet and select "hide" to avoid printing the Data Entry page (do not delete the tab). Should you wish to bring the tab back, you can right click on any tab, select "unhide", and
chose "Data Entry".

Reporting Entity Information

Reporting Entity Legal Name Ra		Rampart Oil Inc.	Enter the full legal name of the Reporting Entity.					
ESTMA ID Number		E797900	Enter the ESTMAID number that was provided when the Reporting Entity enrolled with Natural Resources Canada (NRCan). The formatting for all ESTMA IDs is "E" followed by a 6 digit number (e.g., E#####). Reporting Entities that have not yet enrolled should do so as soon as possible. Visit the following link for instructions on how to enrol: https://www.nrcan.gc.ca/sites/nrcan/files/mining-materials/PDF/ESTMAN2O- X2ONRCanXSDS-excless/2DOPATS-02DI-e					
Danastina Vana	Start	2024-01-01	Enter the exact date of the start of the Reporting Entity's financial year as: YYYY-MM-DD.					
Reporting Year	End 2024-12-31		Enter the exact date of the end of the Reporting Entity's financial year as YYYY-MM-DD. The reporting year should represent a full 12 month financial year. If the reporting year is less than 12 full months, rational for the shortened year must be included in the submission email.					
Other Non-Reporting Entities Included in the Report		N/A	This field is optional. You may enter the name of any non-Reporting Entity subsidiaries that have their payments disclosed in the report in this field. Reporting Entity subsidiaries included in a consolidated report are entered bel					

Consolidation

		Select the cell and click on the arrow that appears at the bottom right of the cell. Select "yes" if the ESTMA report
Does this report include payments	No	contains payments that are made by subsidiaries that are Reporting Entities in their own right. Please review the Act
made by other Reporting Entities	NO	and Technical Reporting Specifications to see if you qualify to use consolidation. Selecting "yes" will open an
		additional field where subsidiary information can be entered.

Report Information		
Currency of the Report	CAD	Select the currency of the report from the pick list (must be in Canadian dollars, or in the currency the Reporting Entity uses in its consolidated financial statements). Reports must only use one type of currency.
Date Report Submitted	2025-05-16	Enter the date the report is submitted to NRCan in the format YYYY-MM-DD.
(all Submission (Amer	ded Report	
Link to the Report	https://rpetroleum.ca/our-business/	Enter the web link to the ESTMA report. The link must lead directly to the report or to a landing page where the ESTMA report is clearly identified. The report must be publicly available online for five years. NRCan must be notified if the link provided is changed or invalid at any point in time.

Is this a Substituted Report	No	Select the cell and click on the arrow that appears at the bottom right of the cell. Select "yes" if this report is being submitted under a substitution determination. A listing of jurisdictions which have substitutable reporting requirements, as well as the process for submitting a substituted report can be found at the following link: www.mrcang.cc/mining-materials/extma/18196:

Attestation

Attestation options: Attestation opions: (b) Reporting Entity: In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Through Independent Audit: In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above.

The independent auditor's report can be found at (INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should

Attestation Type Selected	By Reporting Entity	Select the cell and click on the arrow that appears at the bottom right of the cell. Please note that no modifications can be made to the language of the attestation.

Full Name of Director or Officer of	Deve He	
Reporting Entity:	Doug Ho	Note: A physical signature is not required.
Position Title:	Director	Attestor must be a Director or an Officer of the Reporting Entity.
Date:	2025-05-14	Enter date of attestation in YYYY-MM-DD format.

- 1. Right click on the "Data Entry" Tab and select hide to avoid printing the Data Entry page (do not delete the tab). Should you wish to bring the tab back, you can right click on any tab and select unhide, then chose Data Entry.
- 2. Proceed with entering the payment information in the Payments by Payee and Payments by Project tabs.

UNCLASSIFIED - NON CLASSIFIÉ	

Extractive Sect	or Trans	parency Me	easures <i>F</i>	Act - Annu	ıal Report	
Reporting Entity Name			Rai	mpart Oil Inc.		
Reporting Year	From	2024-01-01	To:	2024-12-31	Date submitted	2025-05-16
Reporting Entity ESTMA Identification Number	E797900		Original SubrAmended Re			
Other Subsidiaries Included (optional field)				N/A		
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	
Full Name of Director or Officer of Reporting Entity		Doug	g Но		Date	2025-05-14
Position Title		Dire	ctor			

			Evtr	active Sector	Trancharanavi	Magauras Ast A	nnual Banart				
					rransparency i	Measures Act - A	illuai Keport				
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2024-01-01	Rampart Oil Inc. E797900	2024-12-31		Currency of the Report	CAD				
•					Payments b	y Payee					
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Government of Alberta	Alberta Petroleum Marketing Commission		1,080,000						1,080,000	Crude oil royalties of \$1,633,659 made-in-kind. The value of the made- in-kind royalty payments were determined using the realized sales price.
Canada -Alberta	Government of Alberta	Treasury Board and Finance	2,130,000							2,130,000	
Canada -Alberta	Alberta Energy Regulator				120,000					120,000	
Canada -Alberta	Municipal District of Willow Creek No 26		290,000							290,000	
Additional Notes:											

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2024-01-01 To: 2024-12-31 Reporting Entity Name Currency of the Report CAD

E797900

Reporting Entity Name
Reporting Entity ESTMA
Identification Number
Subsidiary Reporting Entities (if necessary)

Payments by Project

Canada -Alberta Parkland NE 100/7-25-014- 26W4 Battery 2,420,000 1,080,000 120,000	3,620,000	Crude oil royalties of \$1,633,659 made-in-kind. The value of the made-in- kind royalty payments were
		determined using the realized sales price.

	Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2024-01-01	To: Rampart Oil Inc. E797900	2024-12-31		Currency of the Report	CAD					
				ı	Payments by Project							
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Additional Notes ³ :												