

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** Rampart Oil Inc.

**Reporting Year** **From** 2023-01-01 **To:** 2023-12-31 **Date submitted** 2024-05-27

**Reporting Entity ESTMA Identification Number** E797900

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Doug Ho **Date** 2024-05-22

**Position Title** Director

## Extractive Sector Transparency Measures Act - Annual Report

|   |                         |                       |                                   |
|---|-------------------------|-----------------------|-----------------------------------|
| <b>Reporting Year</b>                               | <b>From:</b> 2023-01-01 | <b>To:</b> 2023-12-31 | <b>Currency of the Report</b> CAD |
| <b>Reporting Entity Name</b>                        | Rampart Oil Inc.        |                       |                                   |
| <b>Reporting Entity ESTMA Identification Number</b> | E797900                 |                       |                                   |
| <b>Subsidiary Reporting Entities (if necessary)</b> |                         |                       |                                   |

### Payments by Payee

| Country         | Payee Name <sup>1</sup>                  | Departments, Agency, etc... within Payee that Received Payments <sup>2</sup> | Taxes     | Royalties | Fees    | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes <sup>34</sup>  |
|-----------------|--|--|-----------|-----------|---------|-------------------------|---------|-----------|-------------------------------------|----------------------------|--|
| Canada -Alberta | Government of Alberta                    | Alberta Petroleum Marketing Commission                                       |           | 1,650,000 |         |                         |         |           |                                     | 1,650,000                  | Alberta royalties paid for gas and NGLS; Oil TIK royalties. TIER payments. Of total royalty payments, \$1,630,000 was royalties paid in-kind and valued at fair market value of the volumes taken-in kind based on the Company's realized sales price. |
| Canada -Alberta | Government of Alberta                    | Treasury Board and Finance   | 2,420,000 |           |         |                         |         |           |                                     | 2,420,000                  | Freehold Mineral Tax & Corporate Income Tax  |
| Canada -Alberta | Alberta Energy Regulator                 |  |           |           | 160,000 |                         |         |           |                                     | 160,000                    | Administrative Fees & Orphan Levy  |
| Canada -Alberta | Government of Canada                     |  | 630,000   |           |         |                         |         |           |                                     | 630,000                    | Corporate Income Tax   |
| Canada -Alberta | Municipal District of Willow Creek No 26 |  | 250,000   |           |         |                         |         |           |                                     | 250,000                    | Property Taxes   |

**Additional Notes:**

(1) All payments are reported in Canadian Dollars.

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|   |                         |                       |                                   |
|---|-------------------------|-----------------------|-----------------------------------|
| <b>Reporting Year</b>                               | <b>From:</b> 2023-01-01 | <b>To:</b> 2023-12-31 |                                   |
| <b>Reporting Entity Name</b>                        | Rampart Oil Inc.        |                       | <b>Currency of the Report</b> CAD |
| <b>Reporting Entity ESTMA Identification Number</b> | E797900                 |                       |                                   |
| <b>Subsidiary Reporting Entities (if necessary)</b> |                         |                       |                                   |

### Payments by Project

| Country         | Project Name <sup>1</sup> | Taxes     | Royalties | Fees    | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes <sup>23</sup> |
|-----------------|---------------------------|-----------|-----------|---------|-------------------------|---------|-----------|-------------------------------------|------------------------------|---------------------|
| Canada -Alberta | Parkland                  | 3,300,000 | 1,650,000 | 160,000 | -                       | -       | -         | -                                   | 5,110,000                    |                     |

**Additional Notes<sup>3</sup>:** (1) All payments are reported in Canadian Dollars.